



**REGULAR BOARD MEETING
FRIDAY, September 27, 2019; 9:00 AM
JMEC Board Room**

AGENDA

- 1. CALL TO ORDER**
- 2. PLEDGE OF ALLEGIANCE**
- 3. ROLL CALL/DETERMINATION OF QUORUM**
- 4. APPROVAL OF AGENDA**
- 5. RECOGNITION OF GUESTS**
- 6. ACTION ITEMS**
 - a. Approval of August 2019 Regular Board Meeting Minutes
 - b. Approval of August 2019 Membership List
- 7. GENERAL MANAGER'S UPDATE**
 - a. Employee of the month
 - b. Introduction of New Employees

A. Business Services & Finance

 - 1) August 2019 Financial Information
 - 2) Finance Committee Report – Mr. Johnny Jaramillo
 - a. Approval to Issue a Contract to Burns & McDonnell for Engineering Design at San Ysidro Washout
- 8. COMMITTEE REPORTS**
 - a. Executive/Personnel
 - b. Executive/Audit
- 9. NEW BUSINESS**
- 10. BOARD REPORTS**
- 11. EXECUTIVE SESSION**
 - a. Approval of Attorney Expenses
- 12. ADJOURN**

**MINUTES OF THE
JEMEZ MOUNTAINS ELECTRIC COOPERATIVE, INC.
BOARD OF TRUSTEES MEETING
Friday, August 30, 2019
HERNANDEZ, NEW MEXICO**

1. This regular meeting of the Jemez Mountains Electric Cooperative, Inc. Board of Trustees was called to order by Chairman Leo Marquez at 9:00 A.M. on the above-mentioned date, at JMEC Headquarters, 19365 S.R. 84/285, Hernandez, NM.

2. & 3. Following the Pledge of Allegiance, Nick Naranjo, Secretary, called roll and confirmed the presence of a quorum as follows:

PRESENT:

Leo Marquez, Chair
Charlie Trujillo, Vice Chair
Nick Naranjo, Secretary
Johnny Jaramillo, Treasurer
John Tapia, Asst. Secretary/Treasurer
Lucas J. Cordova
Stanley Crawford
Dolores McCoy
George Rivera
David Salazar [9:20 arrival]
Dennis Trujillo

ABSENT:

None

JMEC STAFF PRESENT:

Andrew Chávez, Interim General Manager - Director, IT
Karen Wisdom, Contract Administrator and Compliance Officer
Laura Rendon, Executive Assistant
Teresa Chavez, Account Manager
Nathan Duran, District Manager, Westside
Russ Groves, Engineering Director
Eva DeAguero, Billing Manager
Lenny Ortiz, Vegetation Management Coordinator
Nora Tosa, Jemez Springs
Eli Gallegos, Purchasing
Dwight Herrera, HR Manager
Randy Vigil, Operations Department

OTHER(S) PRESENT:

Luis Torres, Owner Member
Charles Wright, Owner Member
Amanda Martinez, *Rio Grande Sun*
John Villareal, Owner Member
Dave Neal, Owner Member
C.M. Sperburg-McQueen, Owner Member
Lee Goodwin, Owner Member

4. APPROVAL OF AGENDA

ACTION: Mr. C. Trujillo moved to approve the agenda as published. Mr. Jaramillo seconded and the motion passed without opposition. [Mr. Salazar was not present for this action.]

5. RECOGNITION OF GUESTS & STAFF

Those present introduced themselves.

6. ACTION ITEMS

A. Approval of the July 26, 2019: Regular Board Minutes

ACTION: Mr. Naranjo moved to approve as submitted. Mr. C. Trujillo seconded. The motion passed without opposition. [Ms. McCoy abstained and Mr. Salazar was not present for this action.]

B. Approval of July 2019 Membership List

ACTION: Mr. Jaramillo moved to approve. Mr. Cordova seconded and the motion passed without opposition. [Mr. Salazar was not present for this action.]

C. Approval of Communications Policy

ACTION: Mr. Naranjo moved to approve. Mr. Rivera seconded. The motion passed without opposition. [Ms. McCoy abstained noting she was not able to review the policy and Mr. Salazar was not present for this action.]

7. GENERAL MANAGER'S UPDATE

A. Employees of the Month

Mr. Chávez introduced the two August Employees of the Month: Nora Tosa from Jemez Springs and Martha Austin from the Hernandez office.

20th Anniversary

Ms. Erlinda Baca was recognized for her 20 years of service to the Cooperative.

She received a round of applause and stated that she has enjoyed her time at JMEC where it feels like family.

Mr. Rick Romero was recognized for his 20 years of service to the Cooperative. Mr. Romero said he too has enjoyed his time at JMEC.

Employee Retirement

Mr. Chávez said the recipient of this award, Sam Archuleta, was unable to attend today's meeting.

Mr. Chávez commended and congratulated the entire JMEC staff stating they provide quality service to the membership.

B. Department Updates

Contract Administrator and Compliance Officer Karen Wisdom, said JMEC is working on the contracts with the architects and contractor on the new headquarters. She said the project was on schedule. Staff holds weekly OAC (owner, architect, contractor) meetings. She offered the following updates:

- The Special Use Permits with the Forest Service for Santa Fe and Carson national forests are being re-filed as the extensions are soon to expire
- The Tri-State rebates are being developed for commercial LED lighting for entities across the service areas. She works on the commercial rebates while Eva DeAgüero works on the residential ones. Information about the rebates can be found on the JMEC website and Tri-State also discusses it at the annual meeting. The residential LED light bulb rebate will end this year

[Mr. Salazar arrived at this time.]

Mr. Crawford recommended including a bill insert about the rebate program to better educate the membership.

Vegetation Management Coordinator Lenny Ortiz, offered the following:

- An RFP was reissued for the Truchas area and reduced from 47 miles to 24 miles. The RFP was published on the website on August 5th with a mandatory pre-bid meeting with three contractors attending. Of the three, two contractors bid on the job and those bids came in over the estimate. Management and staff want to reject the bids and move forward with T&E (time and equipment) on the hotspots and trouble areas in those community
- Southwest Fire Defense tree trimmers finished its work in the Thompson Ridge and are now working at the fish hatchery
- Family Tree Service is working in the Deer Lake area in Cuba
- Asplundh is working on the Gilman Tunnels below the Girls Scouts in the Jemez Springs/Cuba area and an archaeologist is working with them in the Forest Service area

- In Española the in-house tree trimming crew is doing trouble shooting/service calls
- The expectation for the year is clearing of 66 miles of the overhead primary line. Last year 55 miles were cleared

Chair Marquez requested that staff discuss a recent incident in District 6. Mr. Ortiz said the incident was off CR 84C and had nothing to do with JMEC. A JMEC crew was at a residence on Friday removing a dead hazardous tree and the arrangement with the property owner was that JMEC would top the tree and the property owner would remove and take care of all the debris. The crew raked and removed the debris away from the ditch and took photos of that. About 300 feet west from the site a Siberian elm fell into the ditch and caused a culvert to plug up. Contrary to what was stated by some, it had nothing to do with JMEC's crew

Mr. Crawford said one of his farm workers snagged an overhead line and he complimented the JMEC crew that responded quickly and reconnected the line.

Operations Line Department, Randy Vigil provided a update:

- 271 work orders have been completed which includes the completion of the re-conductor and the Fairview circuit in El Llano which is part of the four-year work plan project
- Most of the Avenida Cañada subdivision in El Llano has been completed and that too is part of the four-year workplan
- System reliability is being addressed on the Santa Cruz circuit
- Secondary undergrounds are being replaced and repaired which have been failing for the past 20 to 30 years
- Raptor protection has been installed at Nambe Lake to deter the ospreys from nest building

Purchasing, Eli Gallegos said they have been working closely with the HQ contractors and the project is moving smoothly. He reported that:

- Purchase-wise, four of the Chevy Colorados have been received for the Española meter-reader department. Two will be in service next week
- The track-digger was received for the line department
- They are finalizing capital purchases for this year
- The remodel at the Jemez Springs office has been completed
- Work is ongoing to address drainage at the Cuba office and DOT permitting for access is underway

District Manager, Westside, Nathan Duran, stated that:

- Cross training is ongoing
- 90 percent of the poles have been reviewed
- The remodels at Cuba and Jemez have made the offices more professional and safer for employees
- Staff-wise there are three positions open

- Operationally, two big jobs were completed in the WAPA project in the Blanco area which feeds water to the Navajo Nation

Engineering, Russ Groves, said the big focus has been on conducting trainings. In the past six weeks, 20 employees have received extensive training. Some have gone to meter reading school and he attended Milsoft training. He has directed his supervisors to develop ideas to improve on ensuring safe, affordable and reliable power to customers.

C. Business Service and Finance

1. July 2019 Financial Information

Teresa Chavez, Account Manager, reviewed the July ratios and statistics and what follows are highlights:

- The TIER (times interest earned ratio) was 1.21
- The OTIER (operating times interest earned ratio) was 1.14
- The year-to-date ratios are within the RUS annual minimum requirements
- There were 31,115 consumers last month, up 97 from the same time last year
- Large commercial (six accounts) average KWH usage was up substantially from last year which was attributed to Kinder Morgan's increase in production
- Total connects were up 47 for the three districts from last year
- Total disconnects were up 26 for the three districts from last year
- Solar net metering - there were four installs during July and the year to date total was 29, up 10 from last year
- There were 289 consumers per employee
- Cost of purchasing power as a percent of revenue was up 11 percent which is attributed to more power purchased throughout the year
- There was an 8 percent increase in line loss that corresponds to the timing difference in cycle billings
- O&M expense as a percentage of plant decreased by .60 percent attributed to reconciliation
- The Co-op is in good financial standing with a net worth of 52 percent
- Administrative and general expense per consumer decreased - attributed to reconciliation
- There was a decrease in KWH purchased and a decrease in electric revenue
- Other revenue showed an increase from last year and is approximately 2 percent of total revenue
- Kinder Morgan was up from last year by \$83,000+ which makes up approximately 13 percent of total revenue

Referring to the Form 7, Ms. Chavez noted that the year to date total was \$1,532,980 which is under the budgeted amount.

Ms. Chavez said she has requested an amortization schedule from RUS regarding JMEC's loans.

Chair Marquez advised the Board that Ms. Chavez will be reconciling the books back to 2013.

Mr. Salazar mentioned an RUS annual report that would serve as a good companion/comparison document to Ms. Chavez' report.

[The Board recessed for 10 minutes]

D. Finance Committee Meeting - July 2019 information

Johnny Jaramillo, Chair of the Finance Committee, reported that the committee met with a quorum, Thursday, August 29th at the Hernandez office, and reviewed the finance-related materials for July 2019.

1. General Fund Expenditures

Mr. Jaramillo said the committee scrutinized the list and staff answered all questions.

ACTION: Mr. Jaramillo moved to accept the general fund expenditures for information. Mr. Cordova seconded.

Chair Marquez stated that Ernesto Gonzales will assist staff with an ongoing audit. Mr. Tapia clarified that these are not necessarily financial issues but instead are comprised of where items should be budgeted, etc.

The motion passed with Mr. Crawford and Ms. McCoy abstaining. Neither received the report. Staff was directed to work with Mr. Crawford and Ms. McCoy to ensure they receive the necessary reports.

2. Credit Cards

The committee reviewed the Wells Fargo credit card charges made by the authorized users. The total for the month was \$25,755.66. Mr. Jaramillo provided a breakdown of the charges by users adding that the committee vetted the charges.

ACTION: Mr. Jaramillo moved to accept the Wells Fargo charges of \$25,755.66. Mr. Naranjo seconded and the motion passed with Mr. Crawford and Ms. McCoy abstaining.

3. Attorney Expenses - moved to Executive Session

4. Consultant Expenses

Mr. Jaramillo said the consultants' expenses were reviewed by the committee and he provided them as follows:

Big Rock Builders	\$ 41,889.88
Bradbury Stamm	\$ 531,842.16
FBT Architects	\$ 5,682.26
Geo-Test, Inc.	\$ 4,780.20
Total	\$584,194.50

Big Rock was the contractor on the Jemez Springs office remodeling. The Bradbury Stamm payment is the first for the new headquarters. FBT are the architects for the new headquarters and Geo-Test conducted density testing at the new headquarters.

Under discussion, Mr. D. Trujillo recommended redefining the consultant expenses and listing construction and remodeling as a capital expense.

ACTION: Mr. Jaramillo moved to accept the expenses of \$584,194.50. His motion was seconded by Mr. Naranjo and passed with Mr. Crawford abstaining.

5. Trustee Vouchers

Mr. Salazar asked why an up to date list of trustees' expenditures has not been provided. Chair Marquez said year to date as well as monthly information is available through Ms. Chavez.

Ms. McCoy questioned a training/education session Mr. Naranjo attended and Ms. Chavez recognized that was a clerical error that would be corrected.

Mr. Jaramillo said the July vouchers were reviewed by the Finance Committee.

ACTION: Mr. Jaramillo moved to approve the July trustees' vouchers. His motion was seconded by Mr. Naranjo and passed without opposition and Mr. Crawford abstaining.

6. July 2019 - Cash Flow Analysis

Referring to the cash flow analysis for the general fund, Ms. Chavez said this is informational. The beginning balance was \$22,386,142. Total cash disbursements were \$4,715,234. The total book balance as of July 31st was \$17,670,907.

7. July 2019 - Work Order Updates

Mr. Groves said at yesterday's Finance Committee meeting they discussed that there were 900+ open work orders on the system. The focus has been on clearing out the older work orders. He has been approving work orders and

rebates to customers that dated back to 2013. At this point, the work orders are dated 2018 and staff is within 18 months of being caught up.

8. Listing of Corrections and Reclassifications - deferred
9. **RFPs, Contracts and Purchasing**
 - a. **Review Bids for the RFP for the Truchas Circuit**

Ms. Wisdom said a revised RFP was reissued, there was a mandatory pre-bid conference and bids were due on August 27th. The two bids came in much higher than the estimate.

As mentioned in his update, Mr. Ortiz recommended that the two bids be rejected and move forward with a T&E contractor on the hotspots.

Ms. Wisdom said the bid format is a lump sum price bid and is non-negotiable.

ACTION: Mr. Jaramillo moved to reject the two bids. Mr. Naranjo seconded and the motion passed without opposition.

- b. **Extend two contracts - CRV Land Surveying and T&D Engineering to finalize the NM DOT permit for the Cuba Office**

Ms. Wisdom said the current contract needs to be extended with Clyde Vigil (CRV) who has served as surveyor for the past two years. JMEC relies on Mr. Vigil a great deal since NM DOT has increased their requirements for any JMEC activities near a state highway. She offered examples of Mr. Vigil's assistance to JMEC stating he is crucial to operations. Staff requests a two-year extension this contract.

Ms. Wisdom said T&D Engineering is assisting in a project at the Cuba substation where there was a drainage issue. T&D will provide assistance with the civil engineering.

ACTION: Mr. Jaramillo moved to extend the contracts for a two-year period. His motion was seconded by Mr. Rivera and passed without opposition.

Mr. Salazar expressed concern about the cashiers' safety. Ms. Wisdom said FBT Architects' design included a security engineering firm for the front as well as the back of the facility. Mr. Chávez said there are security measures in place for cashiers in Española, Cuba and Jemez Springs.

- c. **Lightning Protection for new HQ**

Ms. Wisdom stated that the new headquarters are being built to code for stabilization and grounding lightning protection. A lightning incident at the current building left Co-op in a disabled state with its phone and IT

affected. Following a review of the project plans, staff has requested additional lightning protection for the building.

Mr. Chávez said at this point, the item is for information.

- d. Request to purchase line truck for Jemez Springs
- e. Request to purchase meter reading pickup for Cuba
- f. Request to purchase truck for staker estimator for Cuba
- g. Request to purchase unit for district manager - Duran

ACTION: Mr. Jaramillo moved to approve the purchase of the four vehicles in the amount of approximately \$150,028. Mr. Tapia seconded.

Mr. Crawford asked whether electric vehicles are being considered for administrative use. Chair Marquez said that has been discussed.

The motion passed without opposition.

- h. Request to repair engine for Unit #32 - Cuba

Mr. Gallegos said Unit 32 is a 2014 digger derrick currently at the Jemez Springs. The engine has been compromised and unfortunately engines are not covered under insurance. It no longer qualifies under warranty. The repairs will run \$28,623.82. He recommended repair because new units are approximately \$200,000.

Responding to Mr. Crawford, Mr. Gallegos said the warranty on the repair is for three years and he was exploring extending warranties on other large equipment.

ACTION: Mr. Jaramillo moved to approve the request and repair the unit. Mr. D. Trujillo seconded. The motion passed without opposition. [Mr. Salazar was not present for this action.]

- i. Discussion/Approval AMR/Turtle System Integration

Mr. Gallegos said this is for an approval to install turtle flex meter-reading equipment. The current reading system is solid; however, the TS1 turtle meters have been discontinued. TS2 and flex readers are available. Installing the flex system will provide greater flexibility in reading flex meters TS2s and TS1s. Installing this equipment at the Española substation will free up approximately four days of meter readers time. At the Cuba site this will free up TS1s to relocate to other substations. These two installations will improve operations.

Mr. Groves characterized this as a mid-course correction and will address immediate needs for a shortage of TS1s.

Mr. Gallegos said the cost to equip the Cuba substation is \$57,045. All of the meters and equipment have an 18-month warranty that takes effect at the time of installation. The Española substation cost is \$52,045 with the same warranty. The meters run approximately \$177 apiece and would be purchased a pallet at a time and changed out as needed. As the TS1s fail, they will be replaced with the flex.

ACTION: Mr. Jaramillo moved to approve the request. Mr. Cordova seconded and the motion passed by unanimous voice vote. [Mr. Rivera was not present for this action.]

j. Request for Donation

Mr. Jaramillo said the two requestors did not qualify and were rejected by the Committee.

That concluded the Finance Committee business.

Ms. McCoy requested a total of expenses of the annual meeting. She also requested that the Board be advised of the committee meetings that occur during the month.

8. COMMITTEE REPORTS
Audit Committee

Audit Committee Chair Naranjo said they discussed increasing the scope of the audit.

Ms. Wisdom said at the committee's request a letter was sent to Eide Bailey that requested a scope expansion to include: the check register, credit cards, trustees' vouchers, the audit of purchasing, and cashiering. At this point, she has not heard back from the firm.

Eva DeAguero, Billing Manager, said the meter tampering has been greatly reduced and there were only three incidents this month.

Other Committees

Chair Marquez said the Policy Committee met and forwarded the Communications policy that was approved earlier in this meeting. The Executive Committee met combined with Personnel and Energy.

Mr. Salazar said he understood the Chair combined the Foundation and School committees and he wanted it on the record that he disagreed with that action. The Foundation Committee should be an entity onto itself.

Mr. Salazar said the Board should not be a participant on the Personnel Committee. That should be entirely within management's purview. Mr. D. Trujillo suggested reviewing JMEC's personnel policies. Mr. Tapia said this is also covered in the union contract

Mr. Tapia said the Energy Committee has been tasked to develop a formal policy with JMEC's HR director regarding employee performance and compensation.

9. NEW BUSINESS

Mr. Crawford requested that he be appointed to the Energy Committee. Recognizing that organizations tend to exist in bubbles, Mr. Crawford recommended that JMEC reach out to other organizations. He suggested inviting Kit Carson's manager Luis Reyes to talk with the BOT.

In response to Mr. Crawford's question of why the State Police were in attendance, Chair Marquez said they are Co-op members and they are not paid to be present.

10. BOARD REPORTS

A. Tri-State

Mr. Cordova provided handouts from Tri-State and reviewed the RFP timelines regarding renewables. The handout outlined the percentages and projects that deal with solar. The information also indicated the percentage of overall solar distributed energy within the Tri-State system. He said the Tri-State agenda could be forwarded to the board.

7. D. g. Approval of BOT Resolution for New Organization of Board Members for JMEC Financial Institution Accounts

Mr. Chávez said this item was inadvertently skipped earlier.

Chair Marquez said this provides signatory authority.

ACTION: Mr. Tapia moved to approve and Mr. C. Trujillo seconded.

Ms. Wisdom requested a roll call vote which resulted in the motion passing as follows:

Leo Marquez	Yes
Charlie Trujillo	Yes
Nick Naranjo	Yes
Johnny Jaramillo	Yes
John Tapia	Yes
Lucas J. Cordova	Yes
Stanley Crawford	Abstain
Dolores McCoy	No
George Rivera	Yes

David Salazar Yes
Dennis Trujillo Yes

11. EXECUTIVE SESSION

A. FERC (Federal Energy Regulatory Commission)

The Board recessed into executive session at 11:20 and returned to open session at 12:20.

ACTION: Mr. Tapia moved to direct JMEC's legal counsel to evaluate the current situation with Tri-State and FERC and develop either a formal communication to Tri-State or an intervention status based on JMEC's neutrality with parts of the decision to allow JMEC the opportunity to educate itself on the future impacts of the decision. Mr. Naranjo seconded and the motion passed by unanimous voice vote.

ACTION: Mr. Jaramillo moved to approve the attorney charges of multiple months in the amount of \$64,758.09. Mr. C. Trujillo seconded and the motion passed with Mr. Crawford voting against and Ms. McCoy abstaining.

Mr. Tapia requested that management review the attorney charges to ensure accuracy.

12. ADJOURNMENT

Upon motion and second and having completed the agenda, Chair Marquez declared the meeting adjourned at approximately 12:25 p.m.

Secretary, Nick Naranjo

APPROVED:

Chairman, Leo Marquez


NEW MEMBERSHIPS

DISTRICTS TOTALS

2018



Jemez Mountains Electric Cooperative, Inc.

Your Touchstone Energy® Cooperative 

		2019 MEMBERSHIPS BY BOARD DISTRICT												
		MONTHLY TOTALS											YTD TOTALS	
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
TOTAL MEMBERSHIPS	21,958													
DISTRICT 1 PAID		9	11	15	10	13	16	12	12					98
REFUNDED		12	6	12	10	9	18	12	9					88
DISTRICT 2 PAID		10	9	24	20	20	18	12	20					133
REFUNDED		14	6	15	14	12	17	15	14					107
DISTRICT 3 PAID		3	9	6	7	8	8	13	8					62
REFUNDED		4	4	6	7	5	7	8	5					46
DISTRICT 4 PAID		21	18	23	30	27	27	26	22					194
REFUNDED		23	15	31	31	9	21	23	12					165
DISTRICT 5 PAID		38	25	42	36	53	54	45	34					327
REFUNDED		44	33	19	40	44	40	34	29					283
DISTRICT 6 PAID		36	20	40	36	33	31	42	43					281
REFUNDED		39	22	25	31	37	40	31	42					267
TOTAL NEW MEMBERSHIPS		117	92	150	139	154	154	150	139	0	0	0	0	1095
REFUNDED MEMBERSHIPS		136	86	108	133	116	143	123	111	0	0	0	0	956
NET MEMBERSHIPS		-19	6	42	6	38	11	27	28	0	0	0	0	139
										0.6%	MEMBERSHIP GROWTH %			

		SERVICE ORDER TOTALS												
		MONTHLY TOTALS											YTD TOTALS	
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
TOTAL NEW SERVICES		17	5	7	13	10	9	19	10					90
TOTAL CONNECTS		197	153	231	212	248	236	238	224					1739
TOTAL DISCONNECTS		169	114	172	173	186	202	193	162					1371
TOTAL DISC FOR NON-PAY		62	36	51	72	61	60	43	31					416

		NET NEW CUSTOMERS												
		MONTHLY TOTALS											YTD TOTALS	
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
NET NEW CUSTOMERS		-17	8	15	-20	11	-17	21	41	0	0	0	0	42
TOTAL ACTIVE CUSTOMERS	31,023													
% OF GROWTH	0.1%												0.1%	

BOARD MEETING - APPROVAL OF NEW MEMBERS

New Memberships for August 1, 2019 through August 31, 2019

MBRSEP	NAME	DISTCODE	MFPAIDDATE		
138774001	TAFOYA BRYSON		1	190806	
138837001	GAILLOUR MARSHA L		1	190822	
138829001	EASTWOOD MATTHEW N		1	190819	
138754001	TEAGUE JOSH A		1	190802	
138859001	OBRIEN GINA M		1	190830	
138760001	SHELL ABBY		1	190805	
121135003	CASAREZ LORENA		1	190813	
138827001	MILLER TENA		1	190819	
138780001	TEAGUE STEPHEN V		1	190808	
138810001	GILSTAP TYLER		1	190814	
138806001	GRAY KRISTEN B		1	190813	Total
137336001	TORREZ MICHAEL P		1	190826	12
53584002	YAZZIE CAROLINE		2	190826	
128436002	WALDVOGEL RONALD E		2	190813	
138850001	RODRIQUEZ ANTONIO M		2	190827	
138861001	ANGUS ROSA O		2	190830	
138779001	LOVATO GENEIEVE		2	190808	
138781001	CASTILLO NICHELLE		2	190808	
133376002	RAFAEL DORLINDA		2	190816	
997650003	BILLY ANNABELL		2	190822	
138783001	SAM RAYMOND		2	190808	
128628002	MIRABAL MELISSA R		2	190813	
129081002	MACNAUGHTON GEORGE M		2	190801	
102286002	SHACK RALLY L		2	190802	
138759001	COMANCHE DOROTHY B		2	190805	
59337002	TOLEDO CAROLINE		2	190822	
137296002	DOMINGO KARL W		2	190801	
106714001	TOLEDO JENNIE		2	190807	
32000001	SANDOVAL ANNA LEE		2	190830	
138805001	HUDSON MATTHEW		2	190813	
138751001	TOLEDO GEORGIANNIE L		2	190802	Total
123923002	SANDOVAL ROSE ANN		2	190830	20
106927002	WAR MARIE		3	190805	
137121002	SPARKS HALEIGH M		3	190826	
104450001	SALAZAR RONNIE C		3	190816	
132929001	HERRERA ABRAM		3	190806	
64159001	FERNANDEZ JOSE R		3	190816	
138801001	KAISER DENNIS J		3	190812	
138789001	ALLISON EDITH M		3	190809	Total
138825001	MARTINEZ DANIEL L		3	190819	8
138770001	ARELLANO CARLOS A		4	190806	
138773001	FERRER REYNALDO S		4	190806	
138858001	MORELAND MARIE A		4	190829	
138832001	VALDEZ EMORY		4	190820	

BOARD MEETING - APPROVAL OF NEW MEMBERS

New Memberships for August 1, 2019 through August 31, 2019

138857001	ARCHULETA DONALD P	4	190829	
128827002	VALDEZ NANCY F	4	190823	
138822001	DEHERRERA FRANK A	4	190816	
137732002	BENNETT MADENA R	4	190809	
138772001	MERAZ SOCORRO ISELA	4	190806	
138786001	GUTIERREZ FRANK V	4	190809	
64062002	MCKALE JOSEPH A	4	190822	
138816001	TAFOYA JEROME A	4	190815	
138863001	CASTILLO YOLANDA	4	190830	
138855001	MORT DONALD EUGENE	4	190829	
138802001	CHAVEZ ISABEL A	4	190812	
138748001	LAZOYA JAIME	4	190801	
138761001	CRUZ-QUINTERO LUIS MIGUEL	4	190805	
138755001	BERRY CHRISTOPHER T	4	190802	
138796001	HUEBLE CASSANDRA M	4	190812	
115734003	CASTILLO MANUELA	4	190816	
124785003	MARTINEZ ERICK	4	190805	Total
132325002	BACA VANESSA J	4	190829	22
138753001	LAFRANCE DON R	5	190802	
138790001	DIAZ-CHAVEZ MAYRA A	5	190812	
138860001	CHACON MICHAEL P	5	190830	
126536002	TAFOYA MAVILIS A	5	190805	
132381003	KITCHEN ASHLEY M	5	190809	
134542001	LE CORRE ERWAN	5	190823	
131762004	RUYBAL EVA M	5	190802	
138763001	PAILZOTE CHERYL D	5	190805	
138776001	MARTINEZ BRITTNEY R	5	190807	
135136002	C & C MOTORCYCLE	5	190821	
135634002	GONZALES MARTHA	5	190812	
122111001	SALAZAR JEFFREY P	5	190801	
138818001	MARTINEZ NICHOLAS J	5	190816	
138842001	ROMERO MATHEW J	5	190823	
138834001	OCEGUERA REBECCA E	5	190821	
132137002	MARQUEZ ANITA	5	190813	
136562002	ROMERO JESSICA R	5	190827	
138852001	KILKENNY GERALD R	5	190828	
138819001	ARCHULETA AMANDA A	5	190816	
138849001	GALUSKA JOHN D	5	190827	
138769001	LARREA DE ARELLANO MONICA	5	190806	
138750001	CHIU CATHYRINE	5	190801	
138767001	GAMBURG EVELYN G	5	190805	
138820001	MAURER LORI J	5	190816	
138764001	AWS FOUNDATION, INC	5	190805	
138788001	MAESTAS ALYSSA R	5	190809	
138823001	THOE DAVID	5	190816	

BOARD MEETING - APPROVAL OF NEW MEMBERS

New Memberships for August 1, 2019 through August 31, 2019

138830001	ABOLT CHARLES J	5	190819	
138843001	TRUJILLO WALTER J	5	190826	
138844001	SUAREZ JOSE A	5	190826	
138847001	ANTILLON DIAZ JAIME A	5	190827	
138848001	ROMERO DAVID R	5	190827	
136072002	VALDEZ ALYSSA L	5	190829	Total
138828001	HUGHES BRANDON L	5	190819	34
138835001	NAJERA JULIAN	6	190821	
138840001	GONZALES PAUL A	6	190823	
138800001	MARTINEZ BERNADETTE J	6	190812	
138785001	FRENIER ERNEST	6	190809	
138813001	HERNANDEZ ALEJANDRO	6	190814	
138746001	MAESTAS KEITH A	6	190801	
137110001	SALAZAR TERESA M	6	190815	
138757001	BUNDGAARD JEREMY J	6	190802	
138762001	VALDEZ NELSON D	6	190805	
138794001	ROBLES MIRELES LIBRADA C	6	190812	
138747001	DAVIS KRISTEN F	6	190801	
138766001	WILLIAMS KYLIRA	6	190805	
138787001	MAESTAS SHAWNA M	6	190809	
138777001	MARTINEZ BARBARA L	6	190808	
138749001	CASTELLANO JOSE L	6	190801	
138799001	HOLLADAY FRANK WARREN	6	190812	
138815001	RODRIGUEZ ERNEST D	6	190815	
138821001	MALONE WALTER F	6	190816	
138833001	HEBERT JESSICA K	6	190820	
138839001	LOVATO LOUANN	6	190823	
138846001	TORREZ NATHAN A	6	190826	
138841001	WOLLNER GREG A	6	190823	
138778001	MOODY STEVEN V	6	190808	
138824001	TAYLOR RICHARD A	6	190819	
138851001	FIREBOX STUDIOS, LLC	6	190827	
138853001	COVARRUBIAS LUIS A	6	190829	
138814001	ORTIZ DOMINIC J	6	190815	
133252001	MARQUEZ ANTOINETTE M	6	190821	
138807001	LOPEZ PHYLLIS M	6	190813	
138752001	KING MACKENZIE A	6	190802	
138768001	EAVES HALEY M	6	190805	
138795001	POULIOT SIDNEY K	6	190812	
138791001	THOMAS ROSLYNN D	6	190812	
138845001	MARTINEZ ROBERT E	6	190826	
126964002	RUIZ JOSHUA C	6	190819	
114997002	PEREZ JUDITH N	6	190820	
138836001	SERNA JOSEPH PL	6	190822	
138808001	GARCIA MOSES	6	190813	

BOARD MEETING - APPROVAL OF NEW MEMBERS

New Memberships for August 1, 2019 through August 31, 2019

138856001	REED JONATHAN A	6	190829	
138756001	CARTIER CHRISTINA N	6	190802	
138792001	SMITH BRECQUE G	6	190812	
138883001	MATIC CECILIA L	6	190807	Total
138771001	MARTINEZ CINDY	6	190806	43

AUGUST 2019 Ratios

			ACTUAL		BUDGET	VARIANCE	
		TIER	1.84		2.44	(0.59)	
		OTIER	1.80		1.57	0.23	
OTIER CALCULATION							
FORM 7 LINE	16	A Interest on Long Term Debt	199,753				
FORM 7 LINE	21	B Operating Margin	159,888				
		A + B = C	359,641				
		C / A	1.80				

YEAR-TO-DATE RATIOS

			ACTUAL 2019	ACTUAL 2018	BUDGET	VARIANCE	REQUIREMENT
		TIER	2.12	1.75	2.44	(0.32)	RUS ANNUAL MINIMUM REQUIREMENT IS 1.25
		OTIER	2.02	1.56	1.57	0.46	RUS ANNUAL MINIMUM REQUIREMENT IS 1.10

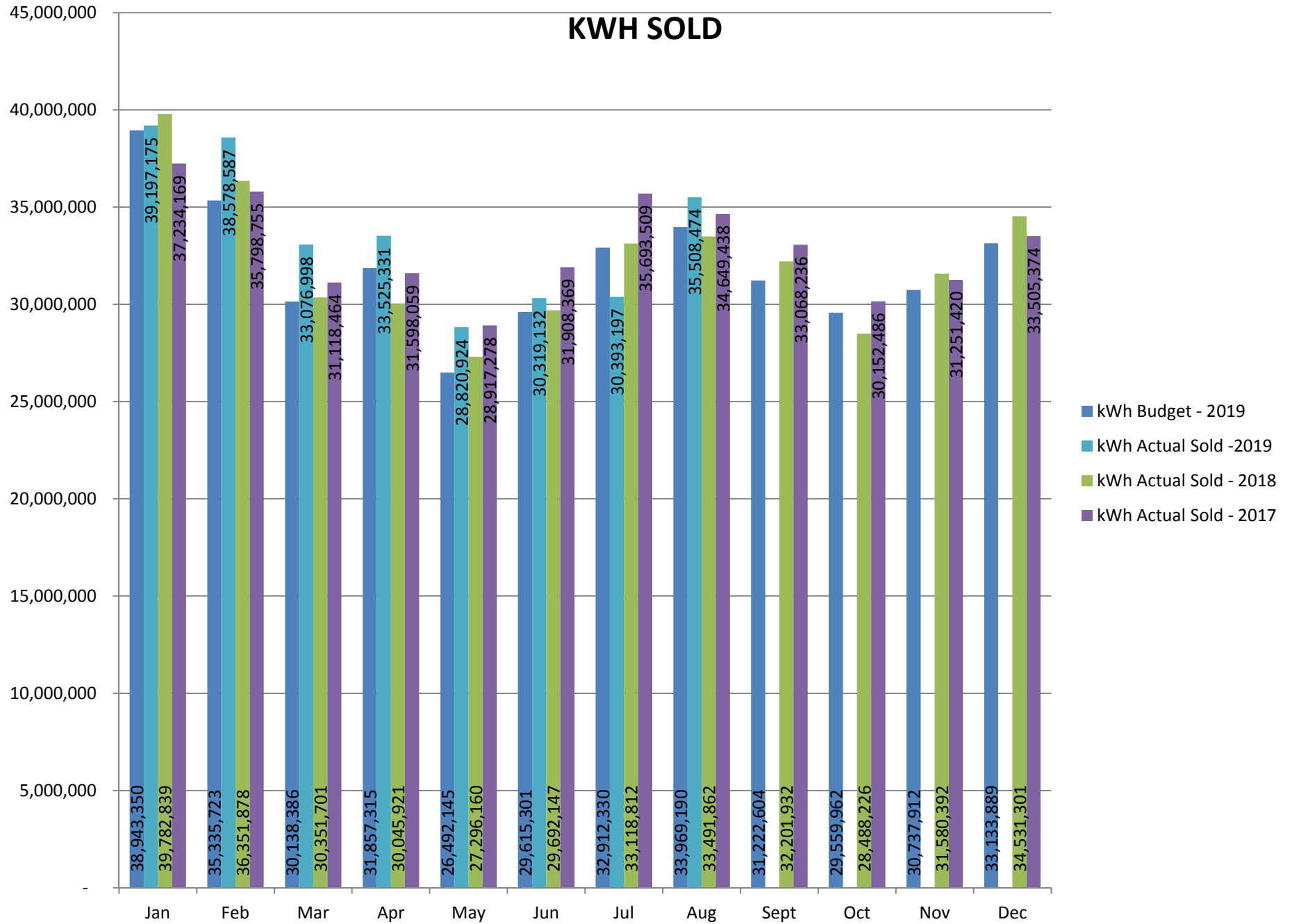
Y-T-D OTIER CALCULATION

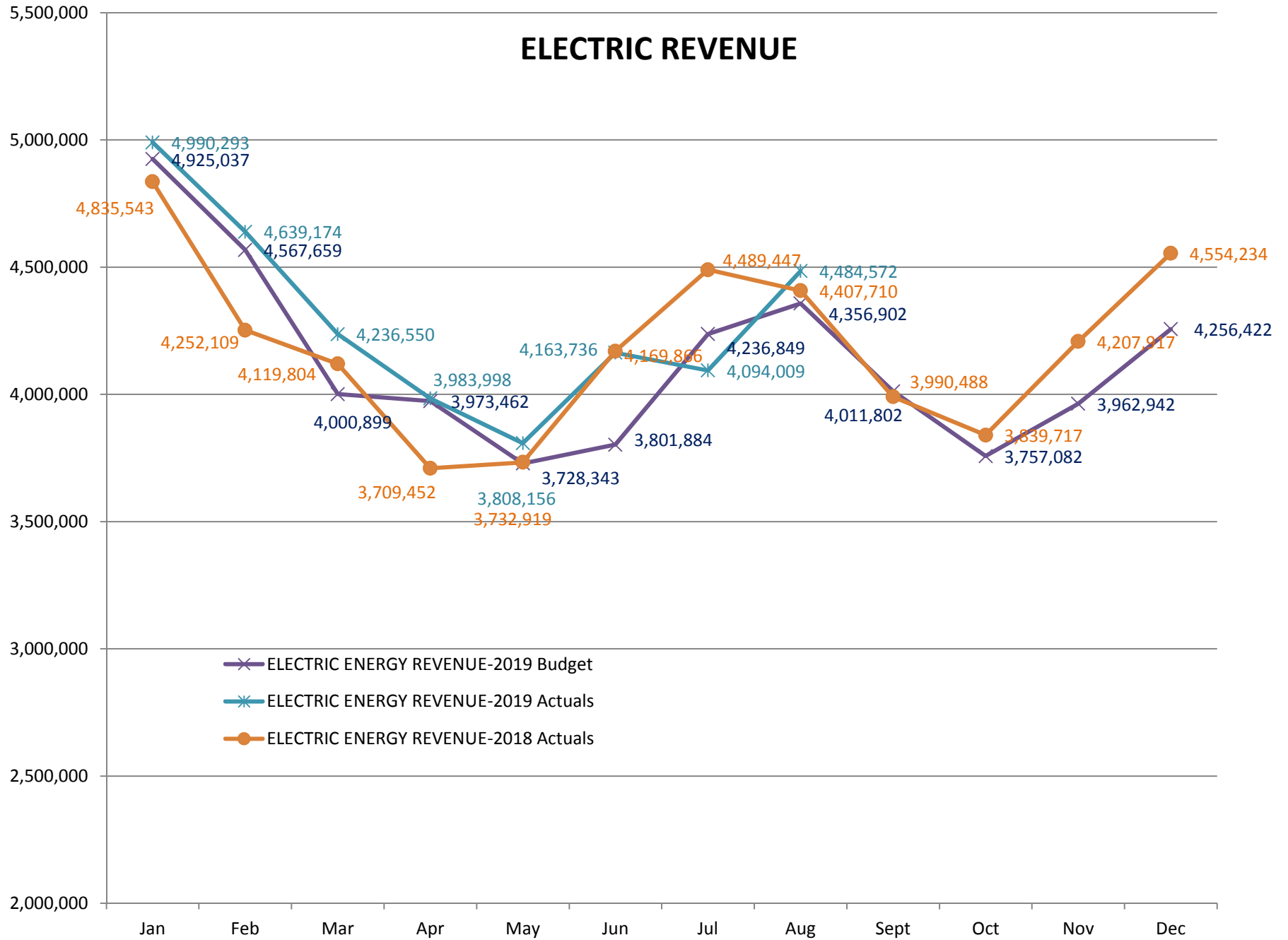
FORM 7 LINE	16	A Interest on Long Term Debt	1,518,024				
FORM 7 LINE	21	B Margins	1,554,037				
		A + B = C	3,072,060				
		C / A	2.02				

RATIOS AND STATISTICS

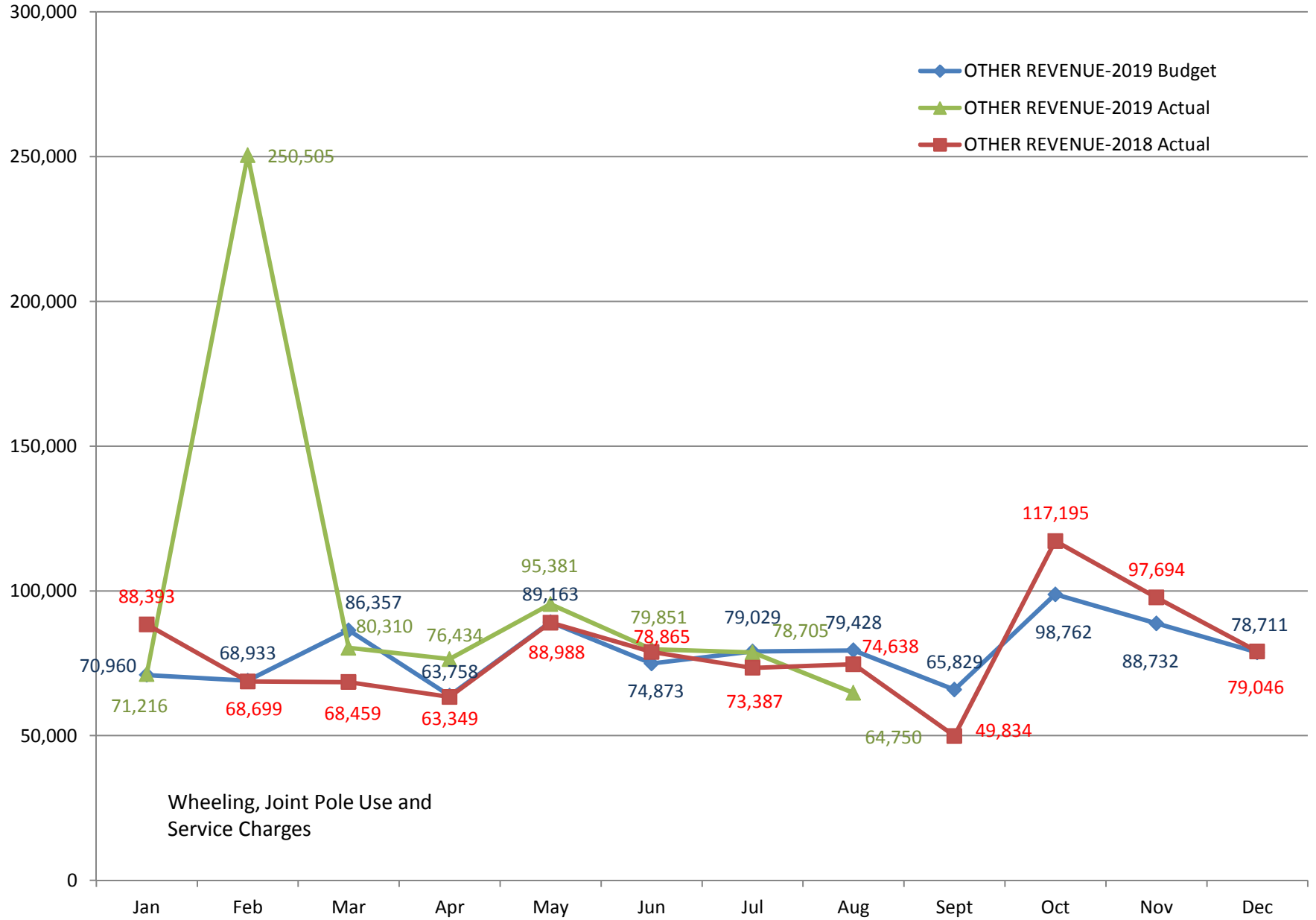
	Aug-19	AVG YTD 2019	Aug-18	AVG YTD 2018
<u>CONSUMER STATS</u>				
Number of Consumers	31,152	31,154	31,063	31,006
Avg. KWH Usage - Residential	558	554	544	543
Avg. KWH Usage - Small Commercial	3,777	3,469	3,645	3,570
Avg. KWH Usage - Large Commercial	1,112,600	993,388	1,101,480	849,523
Avg. KWH Usage - Public Authority	1,758	1,818	1,786	1,851
Avg. KWH Usage - Public Lighting	1,872	1,833	1,848	1,546
Connects - Espanola	180	174	195	159
Connects - Jemez Springs	12	15	38	22
Connects - Cuba	<u>32</u>	<u>29</u>	<u>25</u>	<u>28</u>
Total Connects	224	217	258	209
Disconnects - Espanola	125	116	159	135
Disconnects - Jemez Springs	15	15	39	20
Disconnects - Cuba	<u>22</u>	<u>24</u>	<u>17</u>	<u>24</u>
Total Disconnects	162	171	215	179
Consumers Per Employee	286	286	288	290
<u>SOLAR NET METERING</u>				
		YTD TOTAL		YTD TOTAL
# of Installs	3	32	3	22
<u>REVENUE STATS</u>				
Revenue/Total KWH Sold	\$ 0.13	\$ 0.13	\$ 0.13	\$ 0.13
Revenue Generated per Mile	\$ 1,097.23	\$ 1,044.67	\$ 1,053.02	\$ 1,038.83
Cost of Purchased Power as a % Revenue	63%	63%	64%	62%
Operating Expense as a % of Revenue	24%	24%	24%	26%
Margins as a % of Revenue	4%	4%	4%	5%

	Aug-19	YTD AVG 2019	Aug-19	YTD AVG 2018
<u>PURCHASED POWER STATS</u>				
KWH Purchased	36,920,156	35,892,533	35,554,669	34,575,727
KWH Sold	35,508,474	33,639,677	33,491,862	32,577,321
Own Use	58,209	82,661	55,038	73,781
Line Loss	1,353,473	2,170,195	2,007,769	1,985,383
Percent Loss	4%	6%	6%	6%
Cost/KWH Purchased	\$ 0.077	\$ 0.076	\$ 0.078	\$ 0.077
Avg. KWH Cost - Residential	\$ 0.14	\$ 0.14	\$ 0.14	\$ 0.14
Avg. KWH Cost - Small Commercial	\$ 0.13	\$ 0.13	\$ 0.13	\$ 0.13
Avg. KWH Cost - Large Commercial	\$ 0.10	\$ 0.10	\$ 0.10	\$ 0.11
Avg. KWH Cost - Public Authority	\$ 0.14	\$ 0.14	\$ 0.14	\$ 0.15
Avg. KWH Cost - Public Lighting	\$ 0.18	\$ 0.18	\$ 0.18	\$ 0.18
<u>PLANT STATS</u>				
Total Miles of Line	4,130	4,129	4,124	4,124
Density (# of customers / miles of line)	7.54	7.55	7.53	7.50
Plant Investment per Mile	\$ 29,955.56	\$ 29,286.46	\$ 28,954.70	\$ 28,837.85
Depreciation as a % of Plant	48%	48%	48%	47%
Plant Per Consumer	\$ 3,971.38	\$ 3,881.40	\$ 3,844.53	\$ 3,835.46
Inventory as a % of Plant	1.69%	1.77%	1.70%	1.64%
O & M Expense as a % of Plant	1.60%	1.56%	1.63%	1.60%
% Idle Services (Meters Idle/Total Meters)	2.09%	1.40%	2.93%	1.58%
<u>DEBT STATS</u>				
RUS Loans as % of Total Loans	81%	81%	79%	77%
Co-Bank/CFC Loans as % of Total Loans	19%	19%	21%	23%
<u>FINANCIAL STATISTICS</u>				
Number of Employees	109	109	108	107
Net Worth	51%	51%	50%	49%
Consumer Expense Per Consumer	\$ 6.40	\$ 6.07	\$ 5.71	\$ 5.92
Admin. & General Expense Per Consumer	\$ 14.72	\$ 13.61	\$ 11.95	\$ 14.08

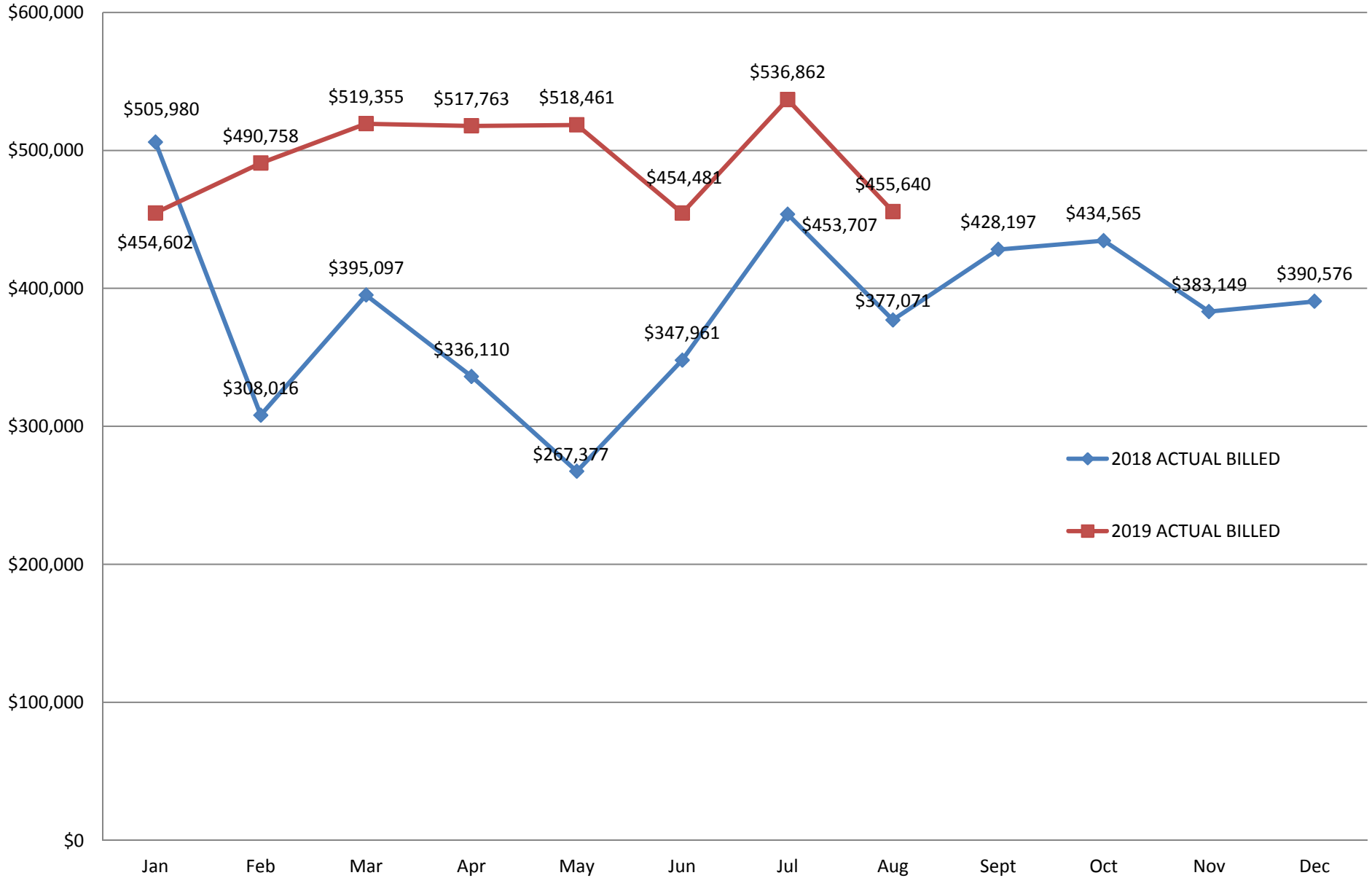




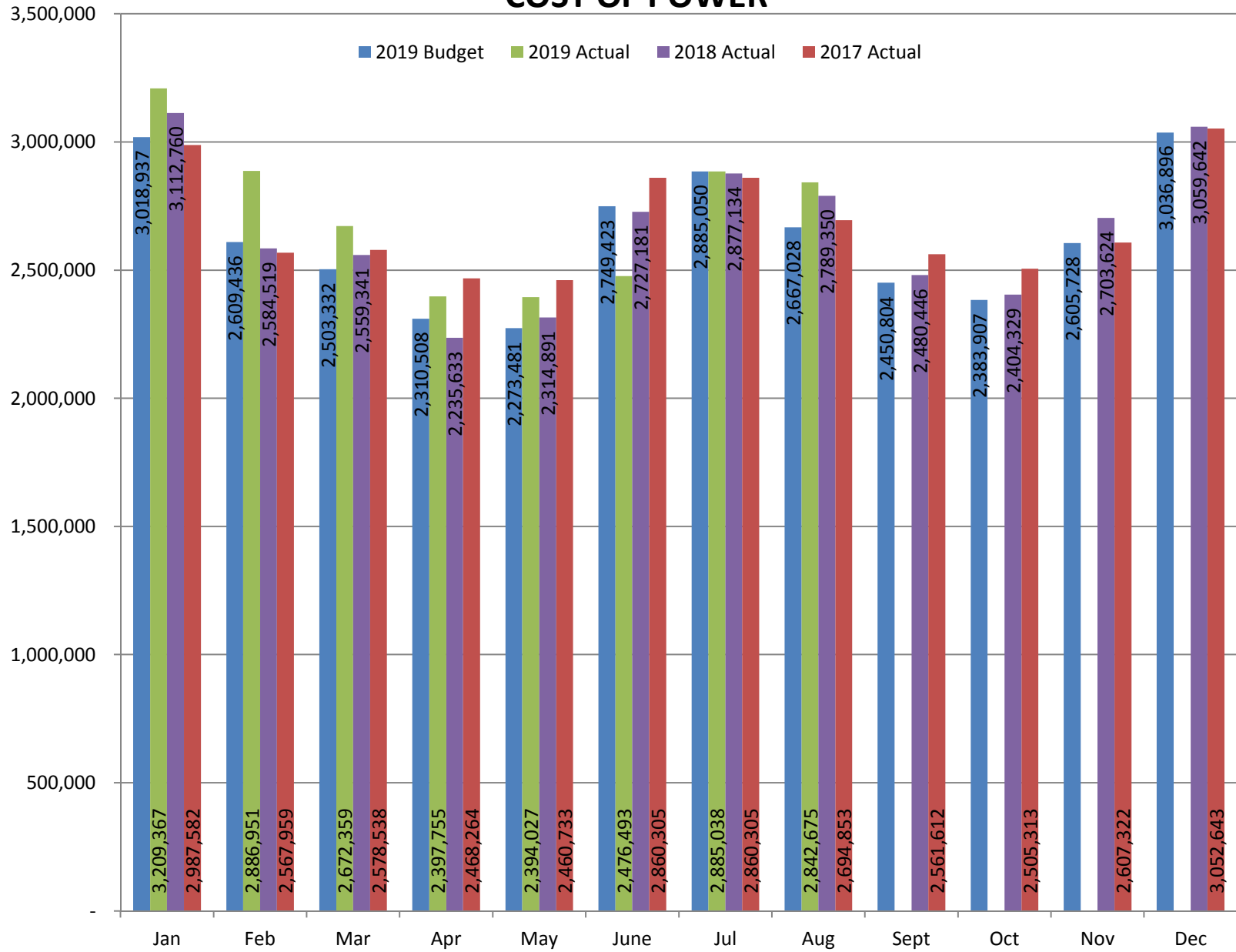
OTHER REVENUE

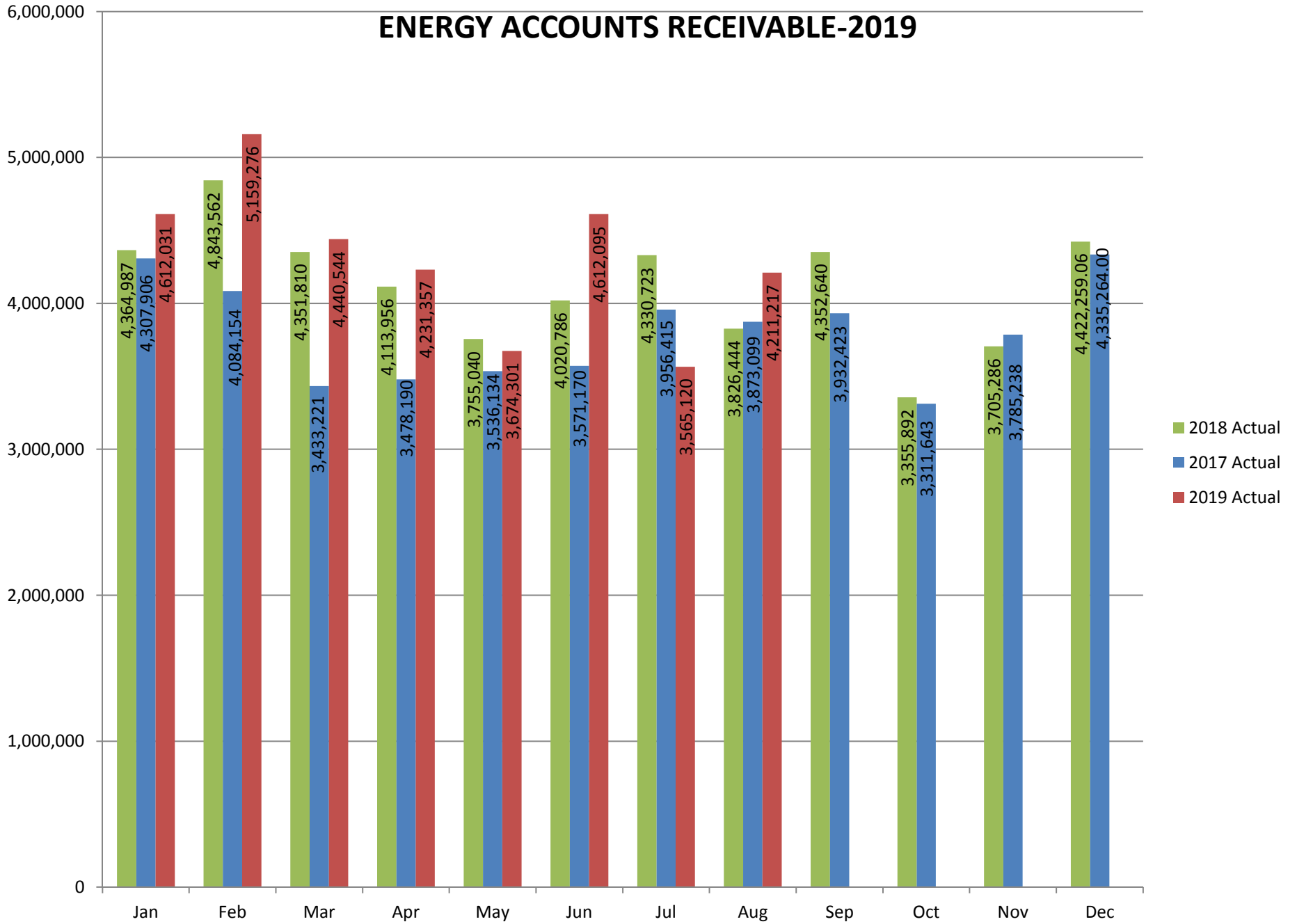


KINDER MORGAN 2018 and 2019 REVENUE

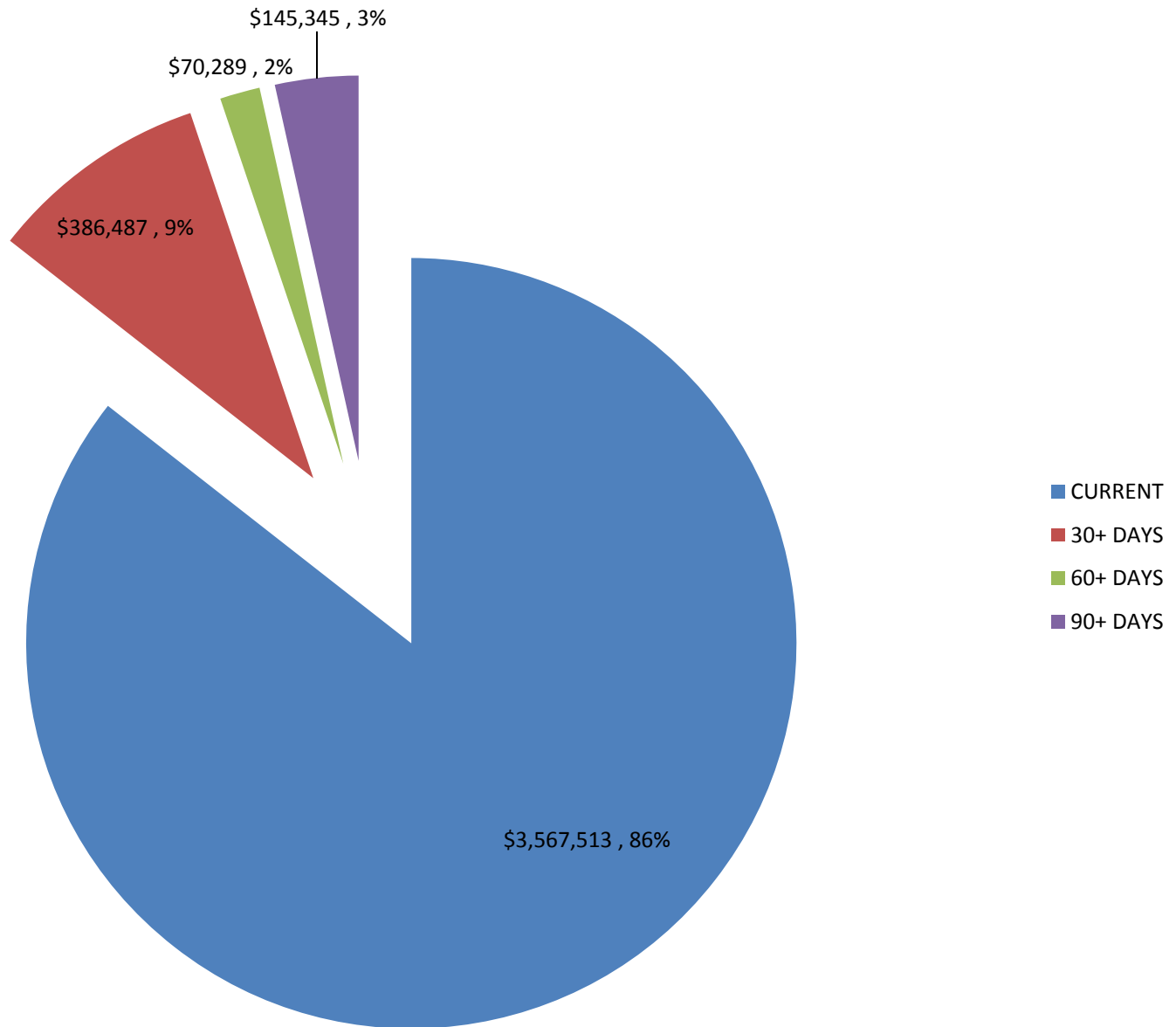


COST OF POWER

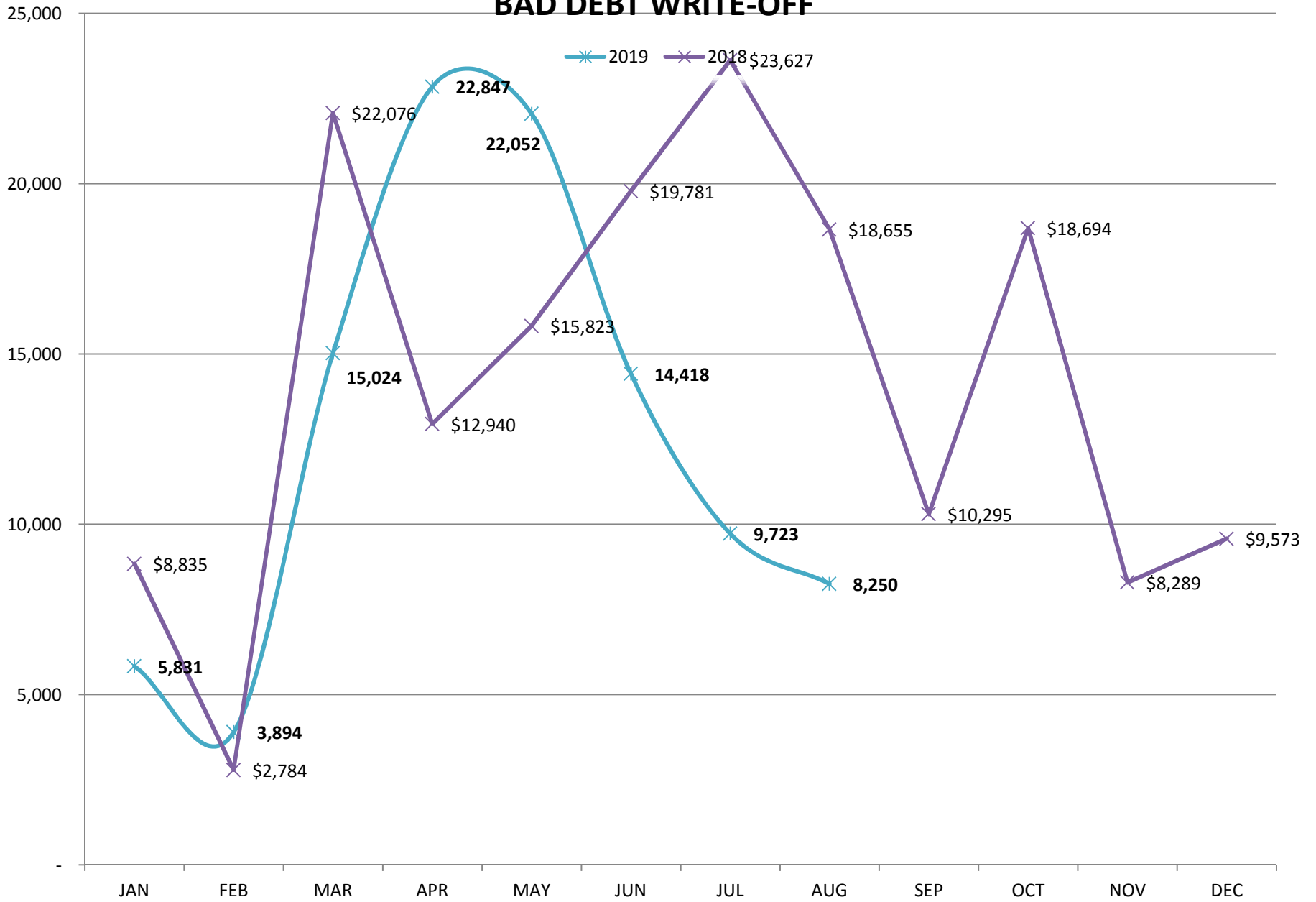




Accounts Receivable Aging August 2019



BAD DEBT WRITE-OFF



BOARD MEETING - BUSINESS SERVICES AND FINANCES

According to the Paperwork Reduction Act of 1995, an agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a valid OMB control number. The valid OMB control number for this information collection is 0572-0032. The time required to complete this information collection is estimated to average 15 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION	BORROWER DESIGNATION NM0028 PERIOD ENDED August, 2019 BORROWER NAME Jemez Mountains Electric Cooperative, Inc.
INSTRUCTIONS - See help in the online application.	

This information is analyzed and used to determine the submitter's financial situation and feasibility for loans and guarantees. You are required by contract and applicable regulations to provide the information. The information provided is subject to the Freedom of Information Act (5 U.S.C. 552)

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII

(check one of the following)

- | | |
|--|---|
| <input type="checkbox"/> All of the obligations under the RUS loan documents have been fulfilled in all material respects. | <input type="checkbox"/> There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part D of this report. |
|--|---|

_____ DATE _____

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR <i>(a)</i>	THIS YEAR <i>(b)</i>	BUDGET <i>(c)</i>	
1. Operating Revenue and Patronage Capital	35,273,820	36,801,578	34,363,299	4,627,083
2. Power Production Expense				
3. Cost of Purchased Power	21,200,980	21,764,665	20,538,036	2,842,675
4. Transmission Expense	25	37		
5. Regional Market Expense				
6. Distribution Expense - Operation	1,647,567	1,532,745	1,549,842	202,229
7. Distribution Expense - Maintenance	2,211,161	1,969,105	2,347,824	248,284
8. Customer Accounts Expense	1,469,648	1,502,009	1,524,935	199,518
9. Customer Service and Informational Expense	54,325	55,670	56,403	10,035
10. Sales Expense				
11. Administrative and General Expense	3,494,093	4,249,086	2,850,168	458,685
12. Total Operation & Maintenance Expense (2 thru 11)	30,077,799	31,073,317	28,867,208	3,961,426
13. Depreciation and Amortization Expense	2,230,027	2,245,260	2,222,938	285,646
14. Tax Expense - Property & Gross Receipts	515,115	406,116	607,161	18,200
15. Tax Expense - Other				
16. Interest on Long-Term Debt	1,570,996	1,518,023	1,701,897	199,753
17. Interest Charged to Construction - Credit				
18. Interest Expense - Other	5,380	2,709		54
19. Other Deductions				
20. Total Cost of Electric Service (12 thru 19)	34,399,317	35,245,425	33,399,204	4,465,079
21. Patronage Capital & Operating Margins (1 minus 20)	874,503	1,556,153	964,095	162,004
22. Non Operating Margins - Interest	291,579	212,163	218,976	9,145
23. Allowance for Funds Used During Construction				
24. Income (Loss) from Equity Investments				
25. Non Operating Margins - Other	(8,587)	(65,548)		(463)
26. Generation and Transmission Capital Credits			1,194,414	
27. Other Capital Credits and Patronage Dividends	27,132	898	69,012	
28. Extraordinary Items				
29. Patronage Capital or Margins (21 thru 28)	1,184,627	1,703,666	2,446,497	170,686

BOARD MEETING - BUSINESS SERVICES AND FINANCES

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION			BORROWER DESIGNATION NM0028		
INSTRUCTIONS - See help in the online application.			PERIOD ENDED August, 2019		
PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT					
ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR <i>(a)</i>	THIS YEAR <i>(b)</i>		LAST YEAR <i>(a)</i>	THIS YEAR <i>(b)</i>
1. New Services Connected	69	153	5. Miles Transmission	185.17	185.17
2. Services Retired	14	30	6. Miles Distribution – Overhead	3,366.58	3,369.26
3. Total Services in Place	34,569	31,145	7. Miles Distribution - Underground	572.71	576.16
4. Idle Services <i>(Exclude Seasonals)</i>	910	743	8. Total Miles Energized <i>(5 + 6 + 7)</i>	4,124.46	4,130.59
PART C. BALANCE SHEET					
ASSETS AND OTHER DEBITS			LIABILITIES AND OTHER CREDITS		
1. Total Utility Plant in Service	123,716,459		30. Memberships	113,305	
2. Construction Work in Progress	5,531,296		31. Patronage Capital	62,019,860	
3. Total Utility Plant <i>(1 + 2)</i>	129,247,755		32. Operating Margins - Prior Years	0	
4. Accum. Provision for Depreciation and Amort.	59,313,726		33. Operating Margins - Current Year	1,768,219	
5. Net Utility Plant <i>(3 - 4)</i>	69,934,029		34. Non-Operating Margins	(65,548)	
6. Non-Utility Property (Net)	150,204		35. Other Margins and Equities	898	
7. Investments in Subsidiary Companies	0		36. Total Margins & Equities <i>(30 thru 35)</i>	63,836,734	
8. Invest. in Assoc. Org. - Patronage Capital	20,584,406		37. Long-Term Debt - RUS (Net)	0	
9. Invest. in Assoc. Org. - Other - General Funds	0		38. Long-Term Debt - FFB - RUS Guaranteed	44,197,795	
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	0		39. Long-Term Debt - Other - RUS Guaranteed	0	
11. Investments in Economic Development Projects	0		40. Long-Term Debt Other (Net)	9,573,323	
12. Other Investments	0		41. Long-Term Debt - RUS - Econ. Devel. (Net)	0	
13. Special Funds	0		42. Payments – Unapplied	3,092,464	
14. Total Other Property & Investments <i>(6 thru 13)</i>	20,734,610		43. Total Long-Term Debt <i>(37 thru 41 - 42)</i>	50,678,654	
15. Cash - General Funds	17,361,422		44. Obligations Under Capital Leases - Noncurrent	0	
16. Cash - Construction Funds - Trustee	0		45. Accumulated Operating Provisions and Asset Retirement Obligations	0	
17. Special Deposits	0		46. Total Other Noncurrent Liabilities <i>(44 + 45)</i>	0	
18. Temporary Investments	547,265		47. Notes Payable	0	
19. Notes Receivable (Net)	27,606		48. Accounts Payable	4,234,840	
20. Accounts Receivable - Sales of Energy (Net)	4,203,285		49. Consumers Deposits	220,923	
21. Accounts Receivable - Other (Net)	907,511		50. Current Maturities Long-Term Debt	3,206,805	
22. Renewable Energy Credits	0		51. Current Maturities Long-Term Debt - Economic Development	0	
23. Materials and Supplies - Electric & Other	2,094,948		52. Current Maturities Capital Leases	0	
24. Prepayments	734,756		53. Other Current and Accrued Liabilities	2,088,245	
25. Other Current and Accrued Assets	3,089,946		54. Total Current & Accrued Liabilities <i>(47 thru 53)</i>	9,750,813	
26. Total Current and Accrued Assets <i>(15 thru 25)</i>	28,966,739		55. Regulatory Liabilities	0	
27. Regulatory Assets	4,975,934		56. Other Deferred Credits	346,790	
28. Other Deferred Debits	1,679		57. Total Liabilities and Other Credits <i>(36 + 43 + 46 + 54 thru 56)</i>	124,612,991	
29. Total Assets and Other Debits <i>(5+14+26 thru 28)</i>	124,612,991				