



Subject: Interconnection of Distribution of Resources Policy			Policy No.: 110
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PURPOSE

As a distribution borrower of the Rural Utilities Service Electric Program Jemez Mountains Electric Cooperative, Inc. (JMEC) is required to comply with CFR 1730, SUBPART C "INTERCONNECTION OF DISTRIBUTED RESOURCES" (IDR). IDR requires JMEC to establish and maintain a written policy relating to the Interconnection of Distributed Generation Resources having an installed capacity of not more than 10 megavolt amperes (MVA) at the point of common coupling.

As a registered entity with the North American Electric Reliability Corporation (NERC); and as a regulated utility of the New Mexico Public Regulation Commission ("NMPRC"); and as an all-requirements wholesale customer of Tri-State, JMEC actions are governed by certain Standards, Rules and Procedures for interconnecting generator resources, including distributed generating and/or storage resources.

To avoid adverse impacts on Bulk Transmission System reliability JMEC shall comply with NERC Standard FAC-002-0 and relevant studies shall meet facility connection and performance requirements.

NMPRC Rules 568, 569, 570, and 572 direct all procedures, including applications and contracts, pricing standards and application fees. In addition, NMPRC Rules contain a complete interconnection manual with relevant technical specifications for engineering evaluation for interconnecting all distributed resources up to 80 MW's in rated capacity.

ACCOUNTABILITY

The General Manager is accountable for ensuring implementation of and adherence to this policy.

SCOPE

This Policy and attachments shall be made readily available to any and all members of JMEC that express an interest in such an interconnection.

When JMEC desires to integrate/construct generation, or additional transmission facilities and electricity end-user facilities (substations), JMEC shall coordinate and cooperate on assessments of potential adverse impacts to Bulk Transmission System reliability. Coordination and cooperation may involve several entities including; the Western Electricity Coordinating Council (WECC), which serves as the regional Planning Authority (PA); and our wholesale power suppliers, Tri-State which serves as our regional Balancing Authority, Transmission Owner, Transmission Planner, and Transmission Operator.

It is the policy of JMEC to be in compliance with and follow the procedures and rules as contained in NMPRC Rules. If any customer of JMEC or potential developer of a distributed resource has an interest in either interconnecting a distributed resource or in obtaining a copy of these Rules, JMEC shall provide all information relevant to such request preferably in electronic format but will provide such information in written format if necessary.

Upon receipt of an executed system impact study application and agreement, JMEC shall use due diligence to attempt to complete the required system impact study within a sixty (60) day period. The system impact study shall identify any transmission or distribution system constraints and additional direct assignment liabilities or upgrades required to provide the requested interconnection/service. In the event that JMEC is unable to complete the required system impact study within such time period, JMEC shall notify the eligible customer and provide an estimated completion date. JMEC shall deliver the completed system impact study to the eligible customer once it has been completed.



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The eligible customer will have fifteen (15) days after receipt of the system impact study to notify JMEC if the study is acceptable.

ANNUAL REVIEW

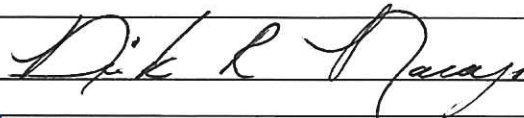

This Policy shall be reviewed by the General Manager, Manager of Engineering once each calendar year and make any changes necessary to remain in compliance with NERC Standards; NMPRC Regulations, and CFR 1730 Subpart C.

DATA RETENTION

JMEC shall retain a copy of all studies for a minimum of three years.

REFERENCE DOCUMENTS:

1. JMEC Rate 14, applicable to electricity purchases from and sales to Qualifying Facilities.
2. NMPRC processes and Forms related to Rules 568, 569, 570, and 572.
3. Wholesale Power Supply Contracts.

	Chairman of the Board	Date: <u>8-25-2017</u>
	Policy Committee Chair	Date: <u>8-25-17</u>